Permit #: 20022

County: Buchanan CONFIDENTIAL UNTIL:

Date Issued: 9-2 82

Date Cancelled:

Date Plugged: 9-10 82

OGC FORMS	Date Received
2	
3	J-2.8.2
3i	
4	9.2.87
4i	
5	
6	
7	9-30-82
8	
11	
12	
Misc. Form 2	

	TYPE	# CII	Date Received
Logs			
Samples	chip		
	core		
	water		
Analyses	core		

Additional Submitted Data:

Drillers 109
Drillers 109
Formation 1095 COMMENTS:

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO D	RILL DEEPEN D P	LUG BACK 🗆
for a	n oil well 🗆 or gas well 🗆	
NAME OF COMPANY OR OPERATOR	mings Drilling Compan	14 DATE 8-30-82
		Kansas
	Lawrence	State
Address		3,510
DESCI	RIPTION OF WELL AND LEASE	
Name of lease Frakes	Well number	
See letter 9/21/82 660 ft from (N) 25 sec lin	ve footage from section lines) /700 e	line
	56N Range 36W	Buchanan
Nearest distance from proposed location to property or lease line:	Distance from proposed location to completed or applied of for well of	o nearest drilling, n the same lease. feet
	Rotary or Cable Tools	Approx date work will start
Proposed depth Drilling contractor, name & address 140' Exploration Inc., withit		9-7-82
Number of acres in lease	Number of wells on le	ase, including this well,
	completed in or drilling	ng to this reservoir.
516	Number of abando	oned wells on lease:
If lease, purchased with one or more		No. of Wells: producing
wells drilled, from whom purchased: Name		injectioninactive
Address		abandoned
Status of Bond Single Well Amt.	_ Blanket Bond Amt \$20	.000 DATTACHED
Remarks: (If this is an application to deepen or plug be producing zone and expected new producing	ack, briefly describe work to be done, givi	
Proposed casing program:	Approved casing To t	pe filled in by State Geologist .
amt size wt /f1	cem, amt si	ze wt /ft cem.
I, the undersigned, state that I am the _GeologI	of the Jen	nings Wrilling Co. (company).
and that I am authorized by said company to make the that the facts stated therein are true, correct and company	is report, and that this report was prepare plete to the best of my knowledge.	d under my supervision and direction and
Approval Limited to	Signature Marti	int. Outors
Stratigraphic Test Only	Signative	
#20022	Drillers log required	Drill stem test info. required if run
9/2/82	☑ E-logs required if run	☐ Samples required
Approved By Vallace B. Hype	Core analysis required if run	☐ Samples not required
Note. This Permit not transferable to any other	The second secon	
person or to any other location Remit two copies to: Missouri Oil and Gas Council	KELIEIVED	WATER SAMPLES REQUIRED @

Owner: Jennin		, ,			
Lease Name: From	akes			County: /	Buchanan
Lease Name: From N (N)-(S)	section line and <u>1320</u> fe	eet from (E)-(W)	ection line of Se	ec. <u>8</u> , Twp. <u>56</u> N	I., Range <u>36</u> U
N					
	Lease Line >	\$36-70			
SCALE 1" =					
REMARKS: No	survey required	, shallow	stratigrapi	hii test	
	#2	0022			
	Appr	oval Limited to	1		
On the above plat, s from the two nearest secti from the nearest well on drilling to the same reser	FRUCTIONS show distance of the proportion lines, the nearest lease to the same lease complete voir. Do not confuse survoir. Do not confuse survoir.	osed well as line, and 5 ed in or al	This is to C	ertify that I have e and gas wells in acco the results are core	ordance with 10 CSR rectly shown on the
Remit two copies to: Mi	issouri Oil and Gas Council	KEUE	VED		(SEAL)
One will be returned.	O. Box 250, Rolls, MO 654	SEP 0	1969 istered L	and Surveyor	Number

MO. OIL & GAS COUNCIL

Confidential

Missouri Oil and Gas Council

PLUGGING RECORD

Owner Je	nnings	Dri	illing	Co.	Address	Bo	x 13	40 L	aur	ence, Ks	66	044	
Name of Leas	e			Well No. Permit Number 20026									
Location of W	/ell				Sec-Twp-Ri			1	County				
50	FNL,	1700	FEL		3-56					chanan			
	ngs Dri			Has this well ever produced Character of well at comoil or gas? Oil (bbls/day)					t complet	etion (initial production) Dry? Gas (MCF/day)			
Date Abandor	ned - 82	Total de		Amount well producing prior to abando Oil (bbls/day) Gas (MCF/da									
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abendonment.			tent of each formation		Depth interval of each formation		rmation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.					
										Plugged with			
										portlang	cen	nent	
				- 1									
Size pipe Put in well (ft) Pulled out (ft)			Left in well (ft) Give depth and of parting casin ripped, etc.)						noes				
				-									
				 									
Was well filled	with mud-lade	en fluid?		Indicate	e deepest fo	ormation	containi	ng fresh wa	iter.				
	NAN	IES AND	ADDRESSES	OF ADJAC	ENT LEAS	E OPEF	RATORS	OR OWNE	RS OF TH	HE SURFACE	4		
Name				Address				Direction from this well:					
Method of disp	oosal of mud pi	it content		table	muc	1 Di	1+5						
Use reverse sid	e for additiona	I detail.				1							
File this form	in duplicate wi	th											
(Company), ar	FICATE: I, the nd that I am au stated therein a	thorized b	by said compa	ny to make t		and that	odao	rt was prep	pared und	rings Drill er my supervision and	ng d Girecti	on and	
						Signat	ure	Mai	truk	· Outon		5 - 520	

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250, Rolla, MO 65401

One will be returned.

SEP 3 0 1982 MO. OIL & GAS COUNCIL

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Operator: Jennings Drilling Co. Contractor: Exploration Inc.

Lease Name: Frakes Well Number: STC-10 Elevation: 8/4

Location: 50'FNL, 1700'FFL 8-56N-36W Total Depth: 140

Permit # 20022

Driller's Log

Gamma Ray Log

0-100 Sd& Grovel 100-110 Gry sh 110-135 LS 135-140 BIKSh

Formation Tops

South Bend LS 107 (+707)

Stoner LS 120 (+694)

Eudora Sh 133 (+681)

SEP 3 0 1982

